Hydro-Electric Development in Canada:

Past / Recent / Potential

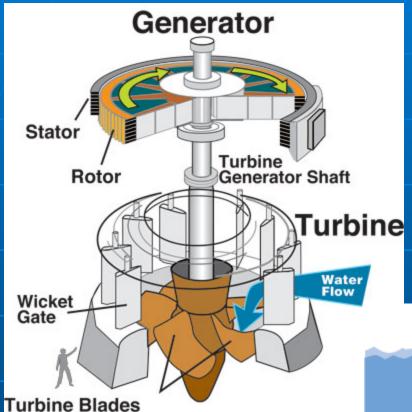


Hydroelectricity

Hydropower was used in ancient times to grind grains, pump water and for irrigation. In the late 19th century, hydraulics were used to produce electrical power. The world's first hydroelectric process was developed in 1878 in England by William George Armstrong. It was used to power a single arc lamp in his art gallery. The first power station was at Niagara Falls which began producing electricity in 1881.

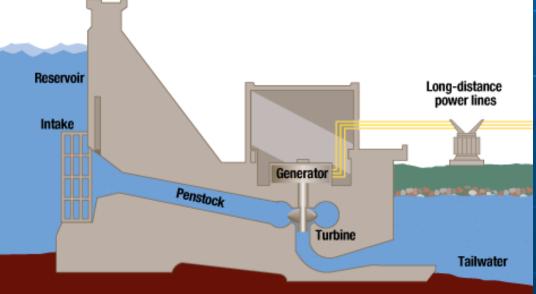


Electricity Production at a Hydroelectric Plant



height x flow x

density of water x acceleration (gravity)= ELECTRICITY PRODUCED



Kakabeka Falls



Hydroelectric power production:

 $P = \rho hrgk$ where,

- P is the <u>electric power</u> in watts
- ρ is the density of water (~1000 kg/m³)
- h is the <u>height</u> in metres
- r is the <u>flow rate</u> in cubic metres/second
- g is the <u>acceleration</u> from gravity of 9.8 m/s²
- **k is the <u>efficiency</u>** (coefficient of efficiency from 0 to 1. Efficiency is often near 1 with larger, modern turbines.)

Example: Kakabeka Falls

 $P = \rho hrgk$

 $= (1000 \text{ kg/m}^3 \text{ x } 58 \text{ m x } 31 \text{ m}^3/\text{s x } 10 \text{ m/s}^2 \text{ x } 1)$

= 17,980,000 watts

= 17.98 MW

Effects of Dams

Dams change the character of rivers:

- Reservoir water temperature
- Bottom of reservoir is colder
- Barriers to migration
- Water can be uniform or erratic (habitat change)
- Generally low in dissolved oxygen
- Water flow and quantity variations harmful to downstream aquatic wildlife
- Sediment build-up in reservoir
- Removal of dams difficult (removing small dams in the United States a new management technique).

Hydroelectricity and the James Bay Project

The "Quiet Revolution" Resulted in Four Major Events:

- Resurgence of ethnic nationalism (Quebecois)
- Quebec's joining the urban/industrial world of North America and expansion in the size of its industrial labour force and business class
- Removal of the old elite
- Aggressive role in the province's affairs

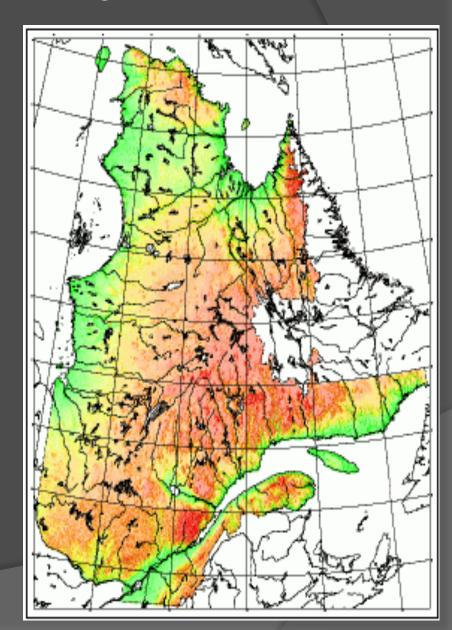


Hydroelectric Power in Quebec

Physical features

- i. heavy annual precipitation
- ii. high elevations of Can. Shield

- Massive hydroelectric plants
- Technology



Robert Bourassa Generating Station Spillway



- Channel 16,800 m³/s
- Why the stairs?
- Reservoir 61 billion cubic metres
- 7,722 megawatts



Legal Challenges

Cree vs Quebec

- 10,000-MW hydroelectric complex upstream from James Bay announced in 1970
- Opposition of 5,000 native Cree residents
- 1973 The Cree get an injunction stopping construction
- The James Bay and Northern Quebec Agreement on signed on November 11, 1975. The agreement granted major financial compensation and management of health and education services to Cree communities in exchange for the continuation of the project
- Mercury contamination
- Contributed to death of an estimated 10,000 caribou

Legal Challenges (cont.)

Great Whale Project

- Total capacity of 3,160 MW
- Opposition of Cree, including lawsuits against Hydro-Québec, action in many U.S. states to prevent sales and appeals to the United Nations

Overhead crossing of Saint Lawrence River (1989)

- People in Grondines and Lotbinière opposed because of visual impact of the large towers
- A cable tunnel 4 km in length constructed: capacity 2250 MW

Disruptions of Electrical Supply



Geomagnetic storm: 1989

1998 ice storm: "triangle of darkness"

Up to 80 hours of freezing rain and drizzle



Churchill Falls Generating Station Labrador



Construction began 1967

Opening date 1974

Construction cost 946 million

Hydraulic head 312.4 m (1,025 ft)

Turbines 11

Installed capacity 5,428 MW

Annual generation 35,000 GWh

Churchill Falls Generating Station



Second largest hydroelectric plant in North America

Legal challenges

Newfoundland and Labrador vs Quebec

- Quebec refused to allow power to be transferred power was sold to Quebec
- Profits from the Upper Churchill contract: \$1.7 billion per year for Quebec; Newfoundland and Labrador \$63 million a year
- Two failed legal challenges
- Newfoundland and Labrador will be able to renegotiate in 2041.

Aboriginal rights?

Legal challenges (continued)

Aboriginal rights

- Development undertaken without agreement with the aboriginal Innu people of Labrador
- flooding of over 5,000 km² of traditional lands
- Offer of hunting rights plus \$2 million compensation annually.

Legal challenges (continued)

Lower Churchill Project

- Muskrat Falls 824 MW. North dam 32 m high and 432 m long; the south dam 29 m high and 325 m long. The reservoir will be 59 km long with an area of 101 km²
- Gull Island 2,250 MW. Dam 99 m high and 1,315 m long with 213 km₂ reservoir (232 km long).

Labrador-Island Link

Discussion

Ontario Electricity Supply: Present

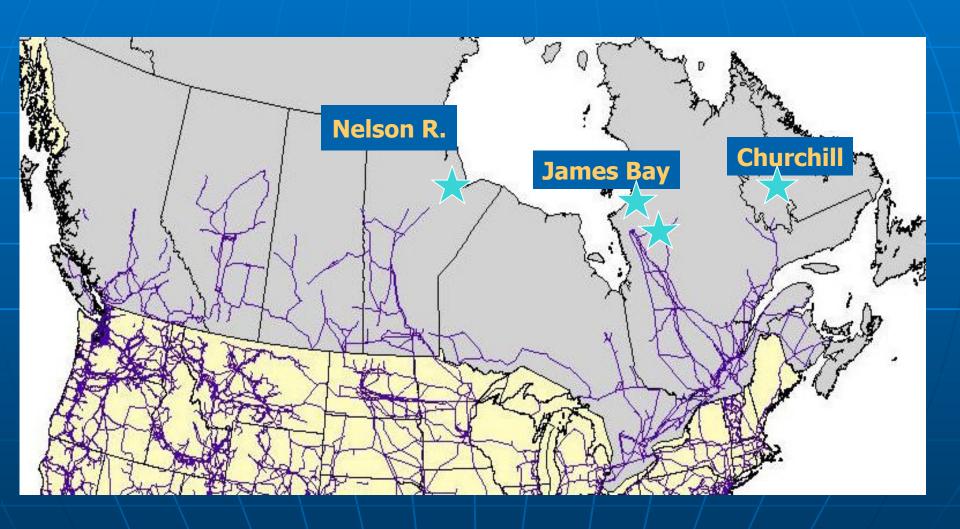


Future: Energy options for Ontario Imports from...

Quebec? Expansion of the East Tie Manitoba? The Northwest Tie

ONTARIO Installed Capacity MW	2003	2015	2030
			(Projected)
Nuclear	10,061	12,978	12,000
Renewables – Hydroelectric	7,880	8,432	9,000
Renewables – Wind, Solar, Bioenergy	155	3,875	10,700
Gas	4,364	9,942	9,200
Coal	7,546	0	0
Conservation	0	?1,837	7,100
Total	30,006	36,975	48,000

Canadian Hydro-Electric Generation and Transmission







How do we assess large scale issues?

- Advantages
 - Costs amount and for whom
 - Benefits what and for whom
- Disadvantages
 - Dangers, Problems
- Externalities:
 - Economic
 - Social
 - Environmental
- Future supply

(Especially critical with energy and resources)

Hydroelectric

Advantages

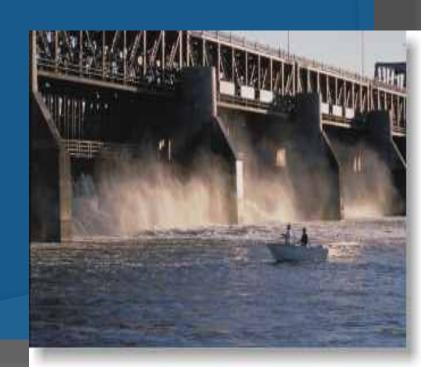
Efficiency

Cost (full cycle)

Disadvantages

Externalities

Lifetime



Coal - Natural gas

Advantages

Cost (full cycle)

Disadvantages

Externalities

Lifetime

Nuclear

Advantages

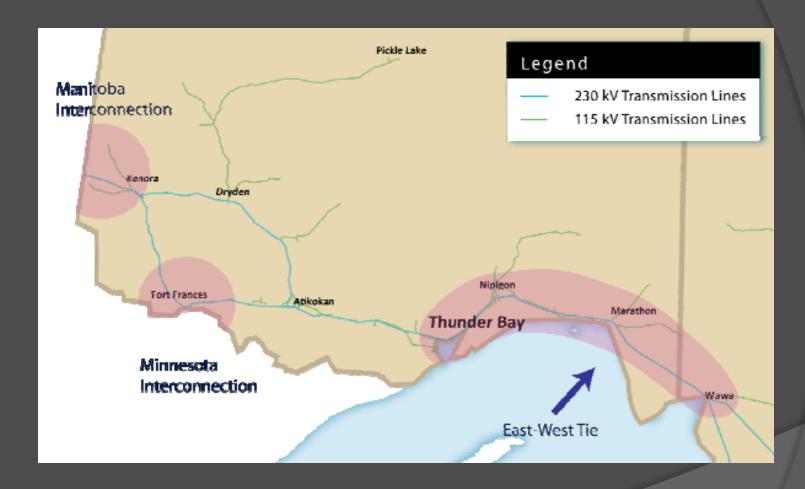
Cost (full cycle)

Disadvantages

Externalities

Lifetime

East West Tie Line

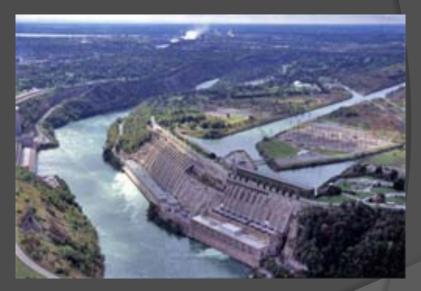


Transmission Lines in the West Grid
Import capacity to 570 MW, export to 490 MW

National East-West Power Grid

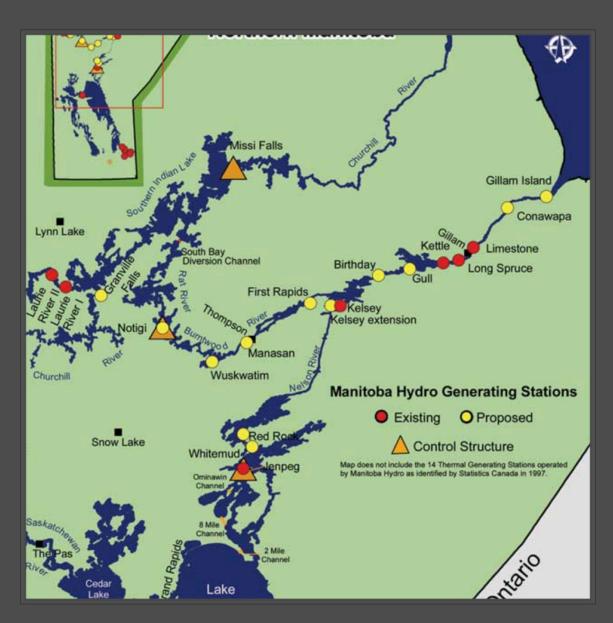
Manitoba, Quebec and Newfoundland have huge hydroelectric resources.





Ontario?

Northern Manitoba Hydro-electrical



Conawapa Generating Station

- Lower Nelson River, Manitoba
- 1250 mW
- no significant water storage upstream, i.e. limited flooding (about 5 sq. km, almost entirely within the natural banks of the Nelson River)
- Cost of \$5 billion, 9 year construction period, approximately 2021.

Fox Lake Cree Nation Sign Agreement

Funding to Fox Lake to facilitate involvement in planning and consultation in project plans, "environmental and regulatory matters, training, employment and business opportunities, and the negotiation of adverse effects arrangements"

Elders in the community remain cautious and balance economic benefits, community concerns, and previous experience of the Fox Lake Cree Nation (and other First Nations) with Manitoba Hydro.

Clean Energy Transfer Initiative

Details and Routes

- Via Winnipeg and Thunder Bay
- Direct to Thunder Bay
- Direct to Timmins

• Hudson Bay to Timmins

Nelson River Transmission Lines



